

Ecofin Global Utilities and Infrastructure Trust

Unrecognised outperformance

Year-to-date, Ecofin Global Utilities and Infrastructure Trust (EGL)′s manager, Jean-Hugues de Lamaze, has successfully avoided the fall-out from the bankruptcy of Californian utility PG&E, and the trust’s NAV performance has been very strong (a total return of 10.9% to the end of March 2019), outperforming both the MSCI World Utilities and S&P Global Infrastructure Indices.

Given this, EGL’s discount has been surprisingly wide, providing investors with attractive entry points. Jean-Hugues feels that EGL’s portfolio is well positioned to benefit from improving earnings quality and cash flow growth from its underlying holdings.

Developed markets utilities and other economic infrastructure exposure

EGL seeks to provide a high, secure dividend yield and to realise long-term growth, while taking care to preserve shareholders’ capital. It invests principally in the equity of utility and infrastructure companies which are listed on recognised stock exchanges in Europe, North America and other developed OECD countries. It targets a dividend yield of at least 4% per annum on its net assets, paid quarterly and can use gearing and distributable reserves to achieve this.

Year ended	Share price total return (%)	NAV total return (%)	MSCI World Utilities TR. (%)	MSCI World total return (%)	MSCI UK total return (%)
31/03/18	2.9	(2.0)	(6.5)	1.8	(0.2)
31/03/19	19.6	21.6	22.9	12.6	7.6

Source: Morningstar, Marten & Co

Sector	Sector specialist: Utilities
Ticker	EGL LN
Base currency	GBP
Price	130.00p
NAV	152.26p
Premium/(discount)	(14.6%)
Yield	4.9%

Share price and discount

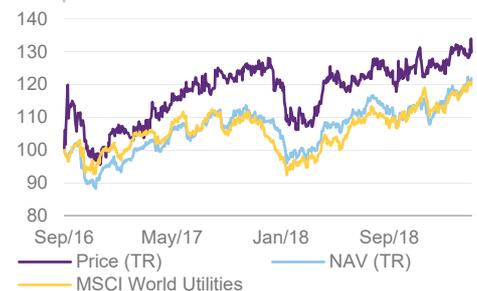
Time period 26/9/2016 to 9/4/2019



Source: Morningstar, Marten & Co

Performance since launch

Time period 26/9/2016 to 29/3/2019



Source: Morningstar, Marten & Co

Domicile	United Kingdom
Inception date	26 September 2016
Manager	Jean-Hugues de Lamaze
Market cap	119.4m
Shares outstanding	91.9m
Daily vol. (1-yr. avg.)	143.5k shares
Net gearing	10.1%

[Click here for our Annual overview note](#)

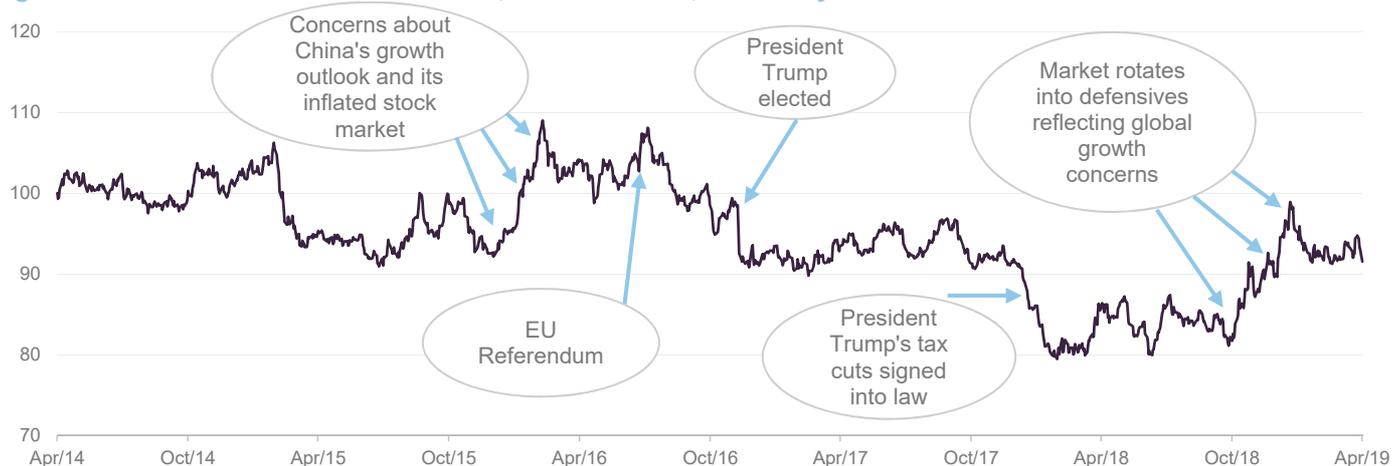
Market outlook and valuations update

Recent history and valuations

As illustrated in Figures 1 and 2, global utilities have broadly underperformed global equity markets during the last five years, but staged a strong recovery during the last quarter of 2018. As we have discussed in our previous notes, there have been distinct periods of out or underperformance that have been largely driven by top-down macroeconomic considerations, outweighing company fundamentals.

Earnings growth has generally been strong, helped by improved power prices and, in some cases, years of cost cutting. While valuations have increased, they are not excessive, with P/E ratios modestly above their five-year averages. For example, as at 8 April 2019, the MSCI World Utilities Index was trading at a 12-month forward P/E ratio of 16.7x versus a five-year average of 16.0x. (Five-year range: 14.1x to 17.6x). We think that this may reflect an increasing appetite for such defensive exposures.

Figure 1: MSCI World Utilities/MSCI World, rebased to 100, over five years



Source: Morningstar, Marten & Co.

Figure 2: MSCI World, MSCI World Utilities and S&P Global Infrastructure Indices performance - rebased to 100 over five years



Source: Bloomberg, Marten & Co.

Figure 3: MSCI World and MSCI World Utilities F12m P/E ratios over five years



Source: Bloomberg, Marten & Co.

There have been signs of weakness in the global economy and, with an improving earnings outlook, utilities may become increasingly sought-after should the global economy continue to soften. In part reflecting this economic weakness, previous concerns regarding interest rate rises (generally considered to be negative for equities but more so for utilities and infrastructure that tend to have higher levels of debt) have subsided. The US Fed has said that there will not be any rate rises in 2019 (a markedly more 'doveish' stance than its positioning during 2018) and the prospect of rate rises in the UK also appears to have receded. (Note: the relationship between changing interest rates and the impact on utilities is more complicated. Readers interested in more detail should see pages 6 and 7 of our October 2018 note.)

Manager's view – 2019 should be a solid year for performance

2018 was an interesting year for utilities and infrastructure

As discussed in our previous notes, the utilities and infrastructure sectors suffered heavily at the beginning of 2018 (investors focused on growth stocks with renewed enthusiasm post-President Trump's election and there were also heightened concerns over the potential for interest rate rises). EGL's manager's response was to significantly increase EGL's gearing in February and March, and this strategy paid off as these sectors recovered, outperforming the broader market in the process.

However, while utilities performed well on an absolute and relative basis during the second half of 2018 (the MSCI World Utilities Index returned 5.1% in sterling total return terms, while the MSCI World Index fell by 5.6% on the same basis), the Morandi Bridge disaster weighed heavily on infrastructure assets (the S&P Global Infrastructure Index returned -4.9% in sterling total return terms).

As discussed in more detail below, the manager expects to see a further recovery in infrastructure shares (the S&P Global Infrastructure Index has returned 10.6% during the 3 months to the end of March 2019) and to see further benefits from higher power prices. The portfolio holds a mixture of defensive and late cycle names, and Jean-Hugues thinks that it is well positioned for the current macro environment, and to reap the benefits of improving fundamentals in its sectors.

The Morandi Bridge disaster caused infrastructure assets to underperform utilities

The bridge collapse in Genoa caused investors to re-evaluate business models and risks associated with infrastructure.

Traditionally the utilities and infrastructure sectors have tended to be highly correlated. However, on 14 August 2018, a 200-metre section of the Morandi Bridge, in the city of Genoa, Italy, collapsed, killing some 43 people and rendering some 600 people homeless.

Utilities and infrastructure assets tend to be seen as safe, stable investments. They make long-term investments in things that society needs. Their utilisation tends to be somewhat isolated from the vagaries of the economic cycle; their revenues often benefit from government backing. However, the bridge collapse in Genoa suggested that there can be serious hidden risks within infrastructure, and these may not always be the safe, quasi-risk-free assets that some investors have taken them to be. Hence the need to outsource the management of these assets to dedicated investment teams.

Atlantia S.p.A. held the concession that included the Morandi Bridge. Its share price suffered heavily in August 2018 on fears that it might lose other Italian motorway concessions. EGL did not own Atlantia, but the impact of the disaster was not just limited to the concession holder. The bridge collapse created a general concern in the market about these types of infrastructure assets. These started to underperform and disconnected from utilities that, in contrast, performed well in the second half of 2018. Their defensive characteristics found favour as global GDP growth showed signs of weakening. EGL's manager does not expect this disconnect to be permanent, and thinks that EGL's infrastructure holdings are well positioned for a recovery during 2019.

Commodities and power prices

As discussed in some detail in our October 2018 annual overview note (see pages 8 and 9 of that note), power prices increased meaningfully during 2018. The primary drivers were rising commodity prices and a reform of the EU's emission trading system (EU ETS). The power price increase benefits all power producers, but it is highly beneficial to the fixed-cost producers (for example, renewables and nuclear generators) who see the full benefit drop through to their bottom lines.

Jean-Hugues believes that the market underestimates the impact of commodity markets on power prices.

Jean-Hugues believes that the market underestimates the impact of commodity prices on power prices (higher commodity prices lead to higher power prices, which drives utility companies' earnings). He says that the quality of utilities' earnings has improved significantly, and that share price rises have been justified by reported earnings, which he says have been at the top end of the range of expectations. Jean-Hugues expects to see the benefits of improved fundamentals to continue for some time.

PG&E Chapter 11 bankruptcy protection

PG&E filed for bankruptcy protection in January 2019.

2019 began with a massive event in the utilities space. Pacific Gas & Electric Corporation (PG&E), the parent company of California's largest utility, filed for Chapter 11 bankruptcy protection. Although a judge had cleared PG&E of responsibility for the California Wildfires of 2017, other lawsuits rumble on and the company has cited a potential liability in respect of the 2017 and 2018 Northern California Wildfires that could exceed US\$30bn.

EGL did not own PG&E in its portfolio.

EGL did not own PG&E in its portfolio. Following the 2017 wildfires, the California Department of Forestry and Fire Protection said that a number of the wildfires were sparked by power lines owned by PG&E, and that it had found evidence of alleged violations of state law. Jean-Hugues felt that PG&E's business model was fundamentally at risk due to these events, and avoided PG&E's shares. However, as events continued to unfold, he became more concerned about the impact that this could have on businesses associated with PG&E.

Two holdings, Atlantica Yield and Clearway Energy, had contracts with PG&E.

These were sold in their entirety, prior to PG&E filing for bankruptcy protection.

In conjunction with the Tortoise team in the US, the manager conducted an analysis of the sector to identify companies that could be at risk. They identified two of their holdings that had contracts with PG&E, which they felt could become a problem. These were Atlantica Yield and Clearway Energy (formerly NRG Yield). Both holdings were small but, following this analysis, Jean-Hugues made the decision to sell out of both in their entirety. These transactions were completed the day before PG&E filed for bankruptcy protection and both stocks fell 8–10% after EGL's exit. Jean-Hugues says that the insight provided by his new colleagues in the US helped significantly, as they had a good understanding of the situation early on. The analysis was conducted quickly, allowing Jean-Hugues to reposition the portfolio ahead of PG&E filing for protection.

It is noteworthy that NextEra Energy Partners, the largest yieldco in EGL’s portfolio, also has contracts with PG&E. However, Jean-Hugues felt that its parent could compensate for any loss in cash flow and is confident that its dividend is not at risk.

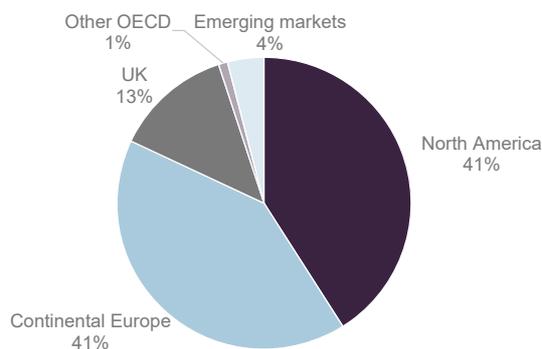
Asset allocation

Portfolio activity

Jean-Hugues has reduced EGL’s gearing as markets generally, and utilities and infrastructure shares, have moved up significantly this year.

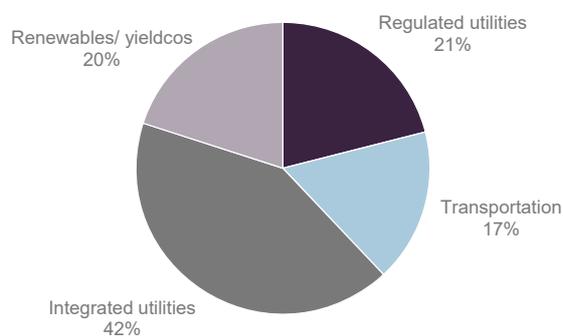
Since we last published on EGL in October 2018, portfolio turnover has been low, which is reflected in the limited changes to the names in the top 10 holdings (see Figure 6). However, as markets generally and utilities and infrastructure shares have moved up significantly this year, the manager has become more cautious regarding the gearing level in the trust and this has been reduced, from 14.9% as at 31 December 2018 to 10.1% as at 29 March 2019. This is consistent with the manager’s previous gearing strategy (gearing is increased when markets fall and reduced when they move ahead). The reduction is through a combination of share price rises within the portfolio and net sales to lock in profits in the current pricing environment. In part reflecting this, the number of holdings as at the end of March 2019 was 40. This is a reduction from the 42 holdings that EGL had at the end of September 2018, and the 44 holdings held at the end of March 2018.

Figure 4: Geographic allocation as at 29 March 2019



Source: Ecofin Global Utilities and Infrastructure Trust

Figure 5: Sub-sector allocation as at 29 March 2019



Source: Ecofin Global Utilities and Infrastructure Trust

At the end of March 2019, EGL’s geographic allocations were largely unchanged from those at the end of September 2018. At a sector level, infrastructure has been relabelled as transportation and this has seen a one percentage point increase, integrated utilities have also increased by one percentage point and renewables are down by two percentage points.

Figure 6 shows EGL’s top 10 holdings as at 29 March 2019 and how these have changed since 30 September 2018 (the most recently-available data when we last published). New entrants to the top 10 are Enel and RWE. Names that have slipped just below the top 10 are Algonquin Power & Utilities and Williams Companies. We discuss some of the more interesting changes below. Readers interested in other names in the top 10 should see our previous notes, where many of these have been previously discussed (see page 12 of this note).

Figure 6: Top 10 holdings as at 29 March 2019

Holding	Sector	Geography	Allocation 29 Mar 19 (%)	Allocation 30 Sep 18 (%)	Change (%)
NextEra Energy	Renewable energy	US	6.2	5.6	0.6
Enel	Electricity and gas	Italy	4.6	2.9	1.7
Exelon	Electricity	US	4.6	5.1	(0.5)
Iberdrola	Electricity	Spain	4.4	4.4	0.0
EDF	Electricity	France	3.8	4.8	(1.0)
Covanta	Waste to energy	US	3.7	3.9	(0.2)
Terraform Power	Renewable energy	US	3.6	3.1	0.5
RWE	Electricity	Germany	3.5	2.6	0.9
NextEra Energy Partners	Renewable energy	US	3.4	3.1	0.3
National Grid	Electricity & gas distribution	UK	3.3	3.5	(0.2)
Total of top 10			41.1	40.1	1.0

Source: Ecofin Global Utilities and Infrastructure Trust

RWE (3.3%), E.ON and the Innogy asset swap

Figure 7: RWE share price (€)



Source: Bloomberg

RWE (www.rwe.com) is a German electric utilities company based in Essen, North Rhine-Westphalia. It is a large electricity generator that traditionally was focused primarily on coal-fired production. It is a company in which Jean-Hugues has high conviction, and has been using periods of weakness to build a stake. RWE has been increasing its exposure to renewables, bolstered by the acquisition of E.ON's clean power portfolio.

In March 2018, a somewhat complicated deal between RWE and E.ON was proposed that was to be transformative for both. E.ON was to acquire RWE's 76.8% stake in Innogy, the company it created to hold the assets of its renewable generation, grid and retail businesses in Europe. In exchange, E.ON was to return the renewable energy assets held by Innogy to RWE along with handing over its own renewable energy assets. The deal was structured with the aim of giving E.ON control of the retail and network business of both companies, while RWE would gain control of both renewables businesses.

Jean-Hugues considers that the proposed deal is highly illustrative of developments in the utilities space, in Europe and the US. He cites the following three main areas as being the future of utilities, with the utility majors having a focus on some combination of these areas:

- clean power generation;
- networks;
- client interface.

Figure 8: E.ON share price (€)



Source: Bloomberg

Jean-Hugues says that public opinion towards nuclear generation has turned very negative in Germany and Belgium; he says that there is no new investment in nuclear in these countries (we also note that Italy ended nuclear generation in 1990 following a public referendum three years earlier and Spain announced plans, in February 2019, to close all seven of its nuclear power plants by 2035). However, while renewables remain a growing part of the power generation mix, their supply is intermittent, and these European countries are very reliant on France's excess nuclear capacity to satisfy their own consumption. France, which has a negligible anti-nuclear lobby, is fully self-sufficient and has become a large exporter of power. Germany is set to phase out nuclear generation by 2021, and coal fired generation by 2038 (in a bid to meet its

climate change targets). This suggests that there will be further scarcity of supply issues and increasing demand for renewables.

RWE successfully sued the German government for its decision to exit nuclear and lignite/coal operators (including RWE) are now in negotiation with the state regarding compensation for the closure of coal mines and plants. A commission has been appointed to look at the issue, with a decision expected later this year, and Jean-Hugues says that the company appears confident of achieving a good result, as it did with the nuclear exit. If so, this will help fund its further expansion into renewables.

Ultimately, Jean-Hugues likes RWE's major strategy shift with its focus on renewables. The Innogy/E.ON deal accelerates this, allowing RWE to become one of the largest players in the space.

Jean-Hugues thinks that E.ON is following a riskier strategy. He cautions that a more stringent political environment for retail businesses in the UK is feeding through to other countries in Europe. He sees the UK's price cap as a purely political decision, noting that the regulator, Ofgem, had not complained about pricing discrepancies in the sector.

Coal generation is being removed from the system and, with delays in new nuclear, reserve margins are tight, contributing to rising power prices and placing retail suppliers under pressure. These factors are driving moves to consolidate the UK retail power supply sector, but this is not without challenges (SSE's move to spin off its retail segment was blocked) and it may be difficult to find potential buyers.

Figure 9: Enel share price (€)

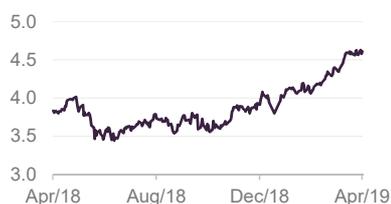


Source: Bloomberg

Enel (4.5%) and Snam Rete Gas

Enel (www.enel.com) is an Italian multinational producer and distributor of electricity and gas that was previously discussed in our March 2018 note (see page 6 of that note). In that note, we commented on the improving regulatory environment in Italy and this has encouraged Jean-Hugues to increase EGL's exposure to both Enel and Snam Rete Gas (Snam – www.snam.it/en). Snam is an Italian natural gas infrastructure company that is one of Europe's main regulated gas companies; in addition to its Italian business, it has operations in Austria, France and the UK.

Figure 10: Snam gas Rete share price (€)



Source: Bloomberg

Jean-Hugues says that, whilst the politics in Italy are incredibly difficult, the framework for regulated utilities is perhaps the most attractive in Europe. This is because it is the most dependent on external supply (it has outlawed nuclear and also seeks to reduce its dependency on fossil fuels). Consequently, Italy has a massive need for investment in its networks and interconnections and the regulatory environment has been designed to incentivise private operators to invest in the necessary infrastructure. Jean-Hugues continues to like both Enel and Snam, which are EGL's largest regulated exposures.

US exposure

EGL's portfolio continues to have about a 40% exposure to US utilities and infrastructure but, after an especially strong performance in 2018, these positions are generally trading at what the manager considers to be high multiples. This exposure has therefore been trimmed, to make way for better value positions elsewhere.

Performance

2018 – a mixed year for utilities and infrastructure

[Click here to see up-to-date information on the QuotedData website.](#)

Strong absolute NAV performance since launch; 21.9% to the end of March 2019, or 8.2% per annum.

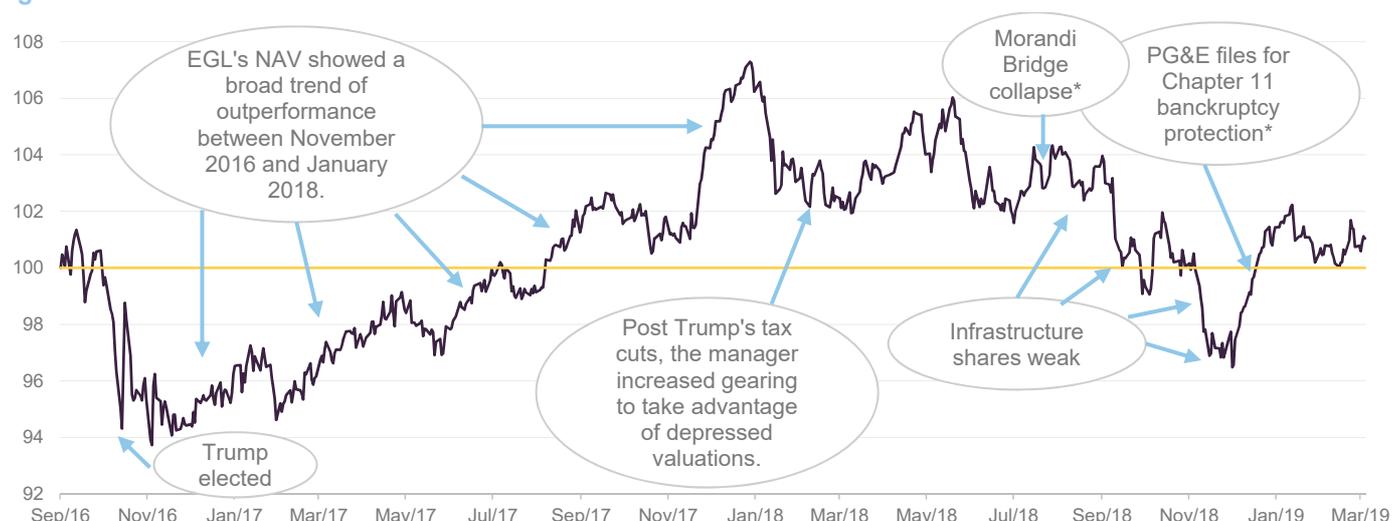
As discussed on page 2 of this note, the utilities and infrastructure sectors suffered heavily at the beginning of 2018 as investors rotated towards growth stocks, bolstered by President Trump’s tax reforms. EGL’s manager increased gearing in February and March 2018 and this strategy paid off as these sectors recovered, outperforming the broader market in the process. However, following the Morandi Bridge disaster, infrastructure assets decoupled from utilities, which continued to perform well, especially in the US. This was a factor in EGL’s underperformance of the US-heavy MSCI World Utilities Index. In 2018, EGL provided an NAV total return of 0.9% against the MSCI World Utilities Index’s 8.3% and the S&P Global Infrastructure Index’s return of -7.8%. However, the manager sees no fundamental reason for this disconnect to continue, and thinks EGL is well positioned for a recovery in infrastructure names. Performance so far this year suggests that he is right. EGL’s NAV returned 10.9% in total return terms to the end of March 2019, while the MSCI World Utilities Index has returned 7.5%.

Figure 11: Cumulative total return performance to 29 March 2019*

	1 month (%)	3 months (%)	6 months (%)	1 year (%)	18 months (%)	2 years (%)	Since launch** (%)	Volatility (%)***
EGL NAV	4.9	10.9	8.5	21.6	13.7	19.2	21.9	0.72
EGL share price	0.8	1.7	6.3	19.6	7.5	23.1	29.9	1.43
MSCI World Utilities	4.3	7.5	10.6	22.9	15.0	14.9	20.7	0.76
S&P Global Infrastructure	4.6	11.9	8.6	18.0	8.4	10.8	18.8	0.68
MSCI World	3.5	10.1	(2.3)	12.6	12.4	14.6	30.2	0.76
MSCI UK	3.2	9.4	(1.2)	7.6	4.7	7.5	17.7	0.68

Source: Morningstar, Bloomberg, Marten & Co. *Note: EGL does not have a formal benchmark. The MSCI World Utilities Index, S&P Global Infrastructure Index, MSCI World Index and MSCI UK Index have been included for performance comparison purposes. **Note: EGL was launched on 26 September 2016. ***Note: Volatility is the standard deviation of daily returns from EGL’s launch on 26 September 2016 to 31 March 2019.

Figure 12: EGL NAV/MSCI World Utilities Index – rebased to 100 from launch to 29 March 2019



Source: Morningstar, Marten & Co. *Note: neither Atlantia nor PG&E were constituents of EGL's portfolio.

Discount/premium

EGL's discount has moved between a 12-month low of 6.5% in December 2018 to a 12-month high of 17.4% on 21 March 2019.

As at 8 April 2019, EGL was trading at a 14.0% discount. This is wider than its 12-month average of 12.2%.

The manager says that it has been disappointed by the stubbornness of EGL's discount. This comes against a backdrop of strong NAV performance, efforts by the manager and board to raise the profile of the trust, the continuation vote passing and and the implementation of a 25bp reduction in the management fee. As illustrated in Figure 13, EGL's discount has tended to trade in a range and has shown strong mean reversion tendencies. The discount hit a 12-month high of 17.4% on 21 March 2019, and is still trading at above-average levels. As at 9 April 2019, EGL was trading at a 14.6% discount. This is wider than its 12-month average of 12.2% and the average since launch of 11.8%.

The discount is much wider than the board would like or expect it to be. Although it is stated in EGL's prospectus that the board will consider using share repurchases to assist in limiting any sustained discount and discount volatility, there is no formal discount control mechanism, or discount target, and, to date, the trust has not repurchased any of its shares. We continue to believe that this is reasonable; EGL is delivering on its long-term total return target and we believe that share repurchases would likely be counterproductive (given EGL's present size, share repurchases would likely serve to reduce liquidity and put upward pressure on EGL's ongoing charges ratio). We believe that EGL will be better served by increasing its size, and continue to be positive on the efforts being made to increase awareness of the trust among investors. We also welcome the 25bp reduction in the management fee that took effect from 5 March 2019 (see page 11). As discussed on page 10, EGL's strategy has room to grow. This may be possible if outperformance is sustained and an improvement in its rating is achieved.

The discount has shown a tendency to narrow and widen as the sector has moved in and out of favour. Given that we are increasingly late-cycle, the trust could find itself the beneficiary of increased investor interest in the event that the economic cycle turns.

Figure 13: Premium/(discount) since launch



Source: Morningstar, Marten & Co.

Fund profile

Developed markets utilities and infrastructure exposure with an income and capital preservation focus

Further information regarding EGL can be found on the manager's website:
www.tortoiseadvisors.co.uk

EGL has a strong focus on capital preservation.

Ecofin Global Utilities and Infrastructure Trust Plc is a UK investment trust listed on the main market of the London Stock Exchange (LSE). The trust invests globally in the equity and equity-related securities of companies operating in the utility and other economic infrastructure sectors. EGL is designed for investors who are looking for a high level of income, would like to see that income grow, and wish to preserve their capital and have the prospect of some capital growth as well.

Reflecting its capital preservation objective, EGL does not invest in start-ups, small businesses or illiquid securities, as these may involve significant technological or business risk. Instead, it invests primarily in businesses in developed markets, which have 'defensive growth' characteristics: a beta less than the market average; dividend yield greater than the market average; forward-looking EPS growth; and strong cash flow generation.

It also operates with a strict definition of utilities and infrastructure as follows:

- Electric and gas utilities and renewable operators and developers – companies engaged in the generation, transmission and distribution of electricity, gas, liquid fuels and renewable energy;
- Transportation – companies that own and/or operate roads, railways, ports and airports;
- Water and environment – companies operating in the water supply, wastewater, water treatment and environmental services industries.

EGL does not invest in telecommunications companies or companies that own or operate social infrastructure assets funded by the public sector (for example, schools, hospitals or prisons).

No formal benchmark

EGL does not have a formal benchmark and is not constructed with reference to any index.

EGL does not have a formal benchmark and its portfolio is not constructed with reference to an index. However, for the purposes of comparison, EGL compares itself to the MSCI World Utilities Index, the S&P Global Infrastructure Index, the MSCI World Index and the All-Share Index in its own literature. We are using a similar approach here, but are using the MSCI UK Index to represent the UK market. Of the three indices, we consider the MSCI World Utilities to be the most relevant – although it should be noted that this index has a strong bias towards US companies.

Strategy has room to grow

Expanding EGL's size should further reduce its ongoing charges ratio and improve liquidity in its shares.

EGL had a market capitalisation of £119.4m as at 9 April 2019. The manager believes, and we agree, that its strategy could easily be applied to a much larger fund and its defensive growth characteristics should prove attractive to investors. Expanding the size of the trust should, all things being equal, have the dual benefits of further reducing the ongoing charges ratio (EGL has recently reduced its management fee – see page 11) and improving liquidity in EGL's shares.

Ecofin Limited has been acquired by Tortoise Investments, LLC.

Tortoise had an AUM of US\$20.2bn as at 28 February 2019

Further information regarding Tortoise can be found at its website:

tortoiseadvisors.com

Ecofin Limited and Tortoise Investments LLC

On 3 December 2018, EGL announced that its investment manager, Ecofin Limited, had been acquired by Kansas City-based Tortoise Investments, LLC. Tortoise Investments (Tortoise) owns a family of investment management firms that collectively had an AUM of US\$20.2bn as at 28 February 2019. This includes five New York Stock Exchange-listed closed-end investment funds, putting EGL in good company (Tortoise was the first to launch a gas mid-stream-focused closed-end fund in the US, some 15 years ago). Ecofin Limited is now fully owned by Tortoise, but remains a separate entity, regulated by the FCA and SEC, and continues to be managed from London.

Tortoise describes itself as investing in essential assets – those assets and services that are indispensable to the economy and society. It operates in a number of areas (for example, credit, sustainable infrastructure, social infrastructure, and digital infrastructure) but it is an energy specialist and has historically focused on traditional thermal sources of generation. This has included running master limited partnerships, where Tortoise is one of the biggest in the industry.

Launched in 2002, Tortoise has grown quickly but is still looking to grow its AUM and diversify its operations. With the global move towards an increasing proportion of energy supply being met by renewables, the acquisition of Ecofin – a specialist in this field – is a very complementary add on. Both parties are able to benefit from the increased resources and expertise of the combined entity. For example, Ecofin Limited (now Tortoise Advisors UK) now has the backing to realise its own growth ambitions; it is able to benefit from Tortoise's strong US distribution and significant media resources; and it also benefits from Tortoise's expertise in the North American investment universe. EGL's manager is strong in renewables and has strong coverage of European utilities and infrastructure markets.

EGL's manager and investment process remains unchanged

Jean-Hugues de Lamaze continues to manage EGL's portfolio. He says that there has been no change to the way he runs the fund, but he does now have access to the pool of talent in Kansas City, which adds considerable research expertise and boots on the ground in the US.

March 2019 continuation vote passed comfortably

As described in more detail in our October 2018 annual overview note (see page 18 of that note), EGL has an unlimited life, but its articles of association require that it offers its shareholders a continuation vote by the end of June 2019 (three years from incorporation) and then at five-yearly intervals thereafter. This first continuation vote took place at EGL's AGM on 5 March 2019 and shareholders comfortably approved its continuation.

Investment management fee reduced to 1%

With effect from 5 March 2019 (this being the date when the continuation vote passed), EGL's management fee has been reduced from 1.25% of net assets to 1.0% of net assets. Also, with effect from 5 March 2019, EGL has ceased to contribute to the manager's research costs. Taken together, it is expected that these measures will have a material impact on the ongoing charges ratio. In all other respects, the management fee calculation remains unchanged. It should also be noted that EGL does not pay a performance fee.

Next continuation vote due in 2024.

Management fee cut by 0.25%

Previous publications

Readers interested in further information about EGL may wish to read our previous notes (details are provided in Figure 14 below). You can read the notes by clicking on them in Figure 14 or by visiting our website.

Figure 14: Marten & Co. previously published notes on EGL

Title	Note type	Date
Structural growth, low volatility and high income	Initiation	23 May 2017
Delivering the goods	Update	9 November 2017
On the contrary...	Update	29 March 2018
Staying nimble	Annual overview	15 October 2018

Source: Marten & Co.

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