



BY MARTEN & Cº

INTERNATIONAL

Ecofin Global Utilities and Infrastructure Trust

Investment companies | Update | 12 June 2024

Momentum building

The manager of Ecofin Global Utilities and Infrastructure Trust (EGL) notes that after a challenging 18-month period, things are beginning to look a lot brighter. It points out that since the middle of February, strong earnings, AI momentum behind electricity demand, and a shifting macroeconomic outlook have contributed to a 23% bounce in the company's shares.

The manager says that the recent rally likely reflects the company's NAV performance and what it describes as a considerable opportunity which exists across the utilities and infrastructure sectors as the energy transition gathers steam. In the manager's view, the structural upside of the EGL portfolio remains dramatically underappreciated by the market, and with shares still trading at a double-digit discount, it believes investors have an opportunity to invest in a long-term market leader at a very attractive price.

Developed markets utilities and other economic infrastructure exposure

EGL seeks to provide a high, secure dividend yield and to realise long-term growth, while taking care to preserve shareholders' capital. It invests principally in the equity of utility and infrastructure companies which are listed on recognised stock exchanges in Europe, North America, and other developed OECD countries.

Year ended	Share price TR (%)	NAV total return (%)	MSCI World Utilities TR (%)	S&P Global Infra TR (%)	MSCI World TR (%)
31/05/2020	24.1	10.6	6.5	(8.0)	9.5
31/05/2021	19.7	15.8	1.0	6.8	22.9
31/05/2022	28.0	26.8	22.5	26.4	8.4
31/05/2023	(5.2)	(5.1)	(6.9)	(5.4)	5.2
31/05/2024	(6.9)	7.7	8.0	6.9	19.6

Source: Morningstar, Marten & Co

Sector	Infrastructui securitie
Ticker	EGL L
Base currency	GB
Price	181.50
NAV	207.5
Premium/(discount)	(11.7%
Yield	4.5

Share price and discount

Time period 31/05/2019 to 10/06/2024



Source: Morningstar, Marten & Co

Performance over five years

Time period 31/05/2019 to 31/05/2024



Source: Morningstar, Marten & Co





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Domicile	United Kingdom
Inception date	26 September 2016
Manager	Jean-Hugues de Lamaze
Market cap	201.09m
Shares outstanding (exc. treasury shares)	110.795m
Daily vol. (1-yr. avg.)	276,625 shares
Net gearing	7.9%
Click for our most rec	ent
Click for an updated E factsheet	EGL 😜
Click for EGL's peer g analysis	group 😘



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Interim report

The manager suggests that the company's interim report for the six-months to 31 March 2024 highlights the ongoing disconnect between EGL's portfolio and the current share price. The NAV total return for the period was 9.0% and despite rallying almost 10% in March, the shares rose by only 3.2% over the period. This caused the discount to widen to 15.9%, which has since narrowed slightly to 11.7% at the time of publishing.

EGL's NAV continued to outperform comparative market benchmarks, the S&P Global Infrastructure Index and the MSCI World Utilities Index, which both increased by 8.2% (total return in sterling).

The manager notes that in acknowledgement of the current discount, the company has continued to fund buybacks, repurchasing 1.3m shares during the half-year period (£2.1m), with an additional 3.3m shares repurchased since 31 March.

During the six-month period, income from investments increased by 10.8% and the revenue return per share increased by 11.4%, helping fund its dividend (current yield of 4.5%). The manager also noted that there was also a considerable amount of activity within the portfolio, which we discuss in the asset allocation section on page 7.

Post period end, the NAV increased 8.6% over the two months to 31 May. Utility performance led the way, driven by US positions, while stock selection continues to add value.

Market backdrop - tide turning

Since EGL released its interim results, its shares have continued to move higher.

The manager notes that since EGL released its interim results, its shares have continued to move higher, capping off a roller coaster 18 months which included a peak to trough sell-off of more than 40%. For comparison, this was 10% worse than the depths of the COVID-19 pandemic, highlighting what it describes as the absurdity of the situation where a few percentage points of monetary tightening were deemed significantly worse than a global catastrophe. The manager does note that it is not quite that simple, however, it says the point remains that the scale of the recent selling for both EGL, which invests in listed infrastructure securities, and the renewable energy infrastructure sector went well past the fundamental realities of the macroeconomic situation. It says this is especially true given the structural resilience of many of the companies in these sectors.

Having reached their nadir in November 2023, shares in EGL proceeded to rally, collapse, and rally once more, all in the space of about four months. The manager says that, nominally, these moves were tied to the path of real interest rates, which fell steadily towards the end of last year. More recently however, it says EGL has maintained its momentum despite real rates climbing back towards cycle highs. The manager believes that this suggests the market may be starting to acknowledge the value provided by the portfolio.



Al utilities?

The manager notes that one of the key catalysts for the current re-rating appears to lie with the growth of AI. It adds that it may be a surprise to some that three of the best performing stocks in the S&P 500 this year are utilities, the best of which, Vistra Energy, is up 132%, trailing just AI giant NVIDIA and Super Micro Computer in the index rankings. Constellation Energy (up 86%) and NRG Energy (56%) occupy spots 4, and 10 respectively. Both Vistra and Constellation are top 10 holdings for EGL. The manager says that all three are beneficiaries of the downstream effects of the AI boom as they are capable of providing decarbonised baseload energy to fuel the increasing power demands of energy-hungry data centres (discussed in more detail in the asset allocation section of this note on page 7).

Part of a bigger picture

The scale of these moves has helped drive EGL's NAV higher over the last few months. The manager adds that while the opportunity provided by data centre growth and AI is significant, in reality, it says this is just one component of the broader energy transition and what it believes is the long term, structural upside provided by the EGL portfolio.

The manager adds that the scope of this transition is immense, as highlighted in Figure 1, with transport systems, infrastructure, and manufacturing all forced to rapidly decarbonise. As an example, it says that Southern California Edison currently estimates around an 80% increase in load growth by 2045 in regions with high electric vehicle (EV) adoption.

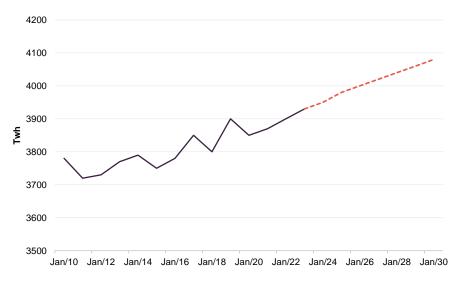


Figure 1: US Electricity demand growth to accelerate

Source: Morgan Stanley

The manager adds that while the production side of the equation tends to capture much of the attention due to its consumer facing components like EVs and solar installations, it says it is widely considered that the infrastructure development required to supply this electricity remains an even larger challenge.

Southern California Edison currently estimates around an 80% increase in load growth by 2045 in regions with high electric vehicle (EV) adoption.



New transmission and distribution grid projects will need to be added at around four times and 10 times their historical rates, respectively.

To meet expected demand growth and to accommodate the accelerated rate of renewable electricity capacity additions each year, the manager says grids need to expand and modernise significantly. It says this means new transmission and distribution grid projects will need to be added at around four times and 10 times their historical rates, respectively.

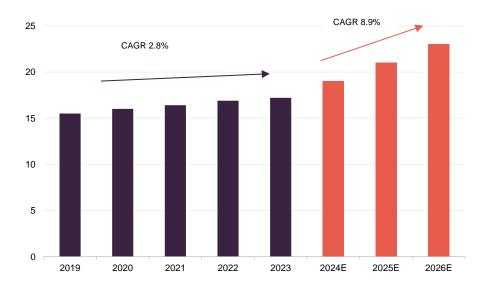
The manager believes that while the AI bonanza has provided the catalyst for the recent rally in a handful of targeted companies, it says that it remains unclear whether the market fully appreciates the scale and complexity of the wider energy transition, or the role that the utilities and infrastructure sectors will play in making it a success.

New age utilities – fundamentals support secular tailwinds

If you watched our recent interview with Jean-Hugues de Lamaze, manager of EGL (click here to view), he observed that today's utilities can no longer be considered simple defensive plays. He says that thanks to evolving business mixes (i.e. much less conventional generation and commodity price exposure) and modern revenue contracts derived from renewable energy production and distribution, many utility companies are now capable of providing earnings and dividend growth comfortably ahead of broader market averages. Reflecting these changes, de Lamaze notes, companies in the sector are now targeting annualised returns in the high single digits. He says that the shift in focus was on display throughout the first quarter of 2024 in the US, with the sector delivering the second highest (year-over-year) earnings growth rate of all eleven sectors at 23.9% (trailing just communication services which is dominated by Alphabet and Meta). He believes this momentum will continue over the next few years, as highlighted in Figure 2.

Many utility companies are now capable of providing earnings and dividend growth comfortably ahead of broader market averages.

Figure 2: S&P 500 Utilities EPS growth



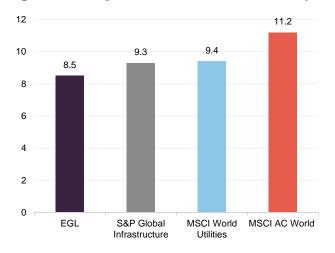
Source: Bloomberg

Figure 2 also shows is that whilst at a lower rate, utility earnings have been steadily growing over the last few years. Despite this, the manager notes that there remained

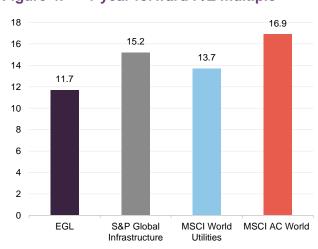


a steady flow of capital away from the sector, due to what the manager describes as economic resilience in the US which drove investment towards growth, technology, and more cyclical sectors of the market. For EGL, the manager highlights that its valuation metrics have become increasingly attractive, as shown in Figures 3 and 4.

1-year forward EV/EBITA multiple Figure 3:



1-year forward P/E multiple Figure 4:



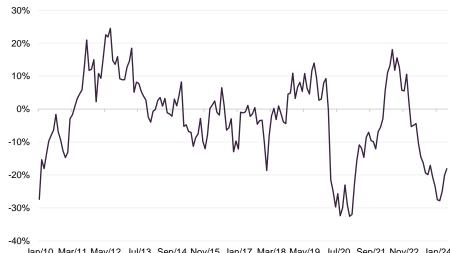
Source: Bloomberg Source: Bloomberg

> The manager notes that this flow of capital away from traditionally more defensive areas of the market has occurred at a time when it says the structural tailwinds have arguably never been stronger. It believes this should provide an attractive entry point for investors looking for reliable, long-term exposure to the energy transition and the broader infrastructure sector.

> The manager notes that the valuation gap between utilities and the broader market has now reached historically extreme levels, as shown in Figure 5.

The valuation gap between utilities and the broader market reached historically extreme levels.

Figure 5: US utilities P/E ratio relative to US equity P/E ratio



Jan/10 Mar/11 May/12 Jul/13 Sep/14 Nov/15 Jan/17 Mar/18 May/19 Jul/20 Sep/21 Nov/22 Jan/24

Source: Morningstar, Marten & Co

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The ability to drive long term earnings growth provides the perfect foil for current economic conditions

EGL maintains a portfolio of assets with high barriers to entry, effective pricing power, sustainable growth and predictable cash flows.

The manager's increased weighting in US utilities last year – when valuations were depressed – has paid off very well over the last few months.

Looking ahead

The manager feels that with the focus of the recent share price moves on AI, it may be easy to forget the defensive characteristics of EGL which it says maintains a portfolio of assets with high barriers to entry, effective pricing power (as operators of essential infrastructure), structural growth, and predictable cash flows. The manager adds that these attributes came to the fore during 2022, when markets had almost universally priced in a recession. It says that this led to a period of significant outperformance over global benchmarks.

The manager believes that with data beginning to soften again in the US, we have seen renewed interest in companies able to provide reliable returns. It says that it is yet to be seen if this economic weakness is just a soft patch, or the beginning of something more nefarious, but as 2022 showed, it believes the upside for EGL is considerable if the economic environment deteriorates or risk appetite slips.

In the view of the manager, the ability to drive long term earnings growth makes these new age utilities the perfect foil for current economic conditions, adding the opportunity for capital appreciation to their fundamental defensive characteristics. It expects that over time, this will begin to shift the view that the performance of these companies is dependent on the economic cycle.

Asset allocation

Since we last published, there have only been minor changes to the portfolio's geographic and sector allocations. However, as is often the case with EGL, this masks considerable activity behind the scenes. As touched on above, the US utilities sector has rebounded which the manager believes is driven by the potential increase in energy demand from Al. In addition, it says, broader electricity demand growth in the US, which has been absent for many years, is beginning to show up across the sector's revenue and capital expenditure outlooks. The manager notes that a strong earnings period and ongoing nuclear energy momentum has added further support. It says EGL's allocation to US utilities was also raised last summer so the portfolio was well positioned for the current strong rebound in US names where valuations had become so depressed in 2023.

The manager states that nuclear energy's positive momentum is thanks to its ability to deliver carbon-free baseload power and a number of positive developments including a commitment from nearly two dozen countries including the US, UK, and United Arab Emirates to triple nuclear energy capacity by 2050. It says the US also provided considerable tax incentives for the sector through the Inflation Reduction Act which it says effectively put a floor under nuclear power prices, necessary to ensure incentives line up for companies and developers to commit capital to new projects.

The company's Chinese exposure also provided a positive contribution after a period of weakness. Positions in China Suntien and China Water Affairs have been among the best NAV contributors over the last couple of months.

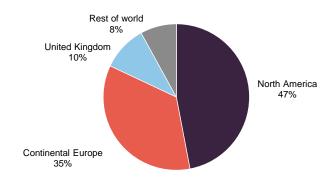
The manager has been proactive with portfolio gearing, which increased to 13.5% at the end of December. This was used mostly to fund buybacks. With the



company's share price and NAV rebounding so far this year, the gearing has been reduced, sitting at 7.9% as of 31 May 2024.

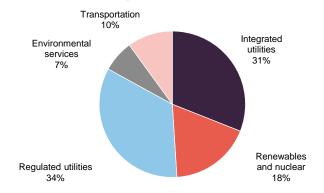
Earlier in the year, the manager looked to reduce its exposure to power prices, trimming several positions including Drax, SSE, AES, EDP and Iberdrola with proceeds reallocated to transmission and distribution/grids (reflected in the higher weighting in regulated utilities) and what it notes was a timely increase in Vistra Energy whose position was doubled. In January, the holding in environmental services specialist Veolia was increased, as were positions in NextEra, RWE, Engie and Terna.

Figure 6: Geographic allocation as at 31 May 2024



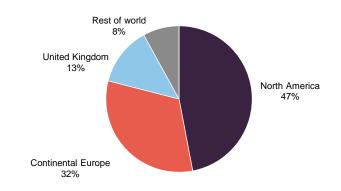
Source: Ecofin Global Utilities and Infrastructure Trust

Figure 8: Sectoral allocation as at 31 May 2024



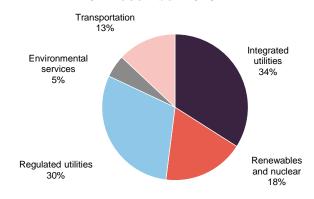
Source: Ecofin Global Utilities and Infrastructure Trust

Figure 7: Geographic allocation as at 31 December 2023



Source: Ecofin Global Utilities and Infrastructure Trust

Figure 9: Sectoral allocation as at 31 December 2023



Source: Ecofin Global Utilities and Infrastructure Trust

Top 10 holdings

Since we last published, Constellation Energy, Vistra, and Veolia have moved into the list of EGL's top 10 largest holdings, with Xcel Energy, AES and Edison International dropping out. Whilst no longer in the top 10, each remains in the portfolio. The manager notes that Xcel has suffered from exposure to the Texas

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Smokehouse Creek fire while AES saw its position reduced following the manager's aforementioned reduction to power price exposure.

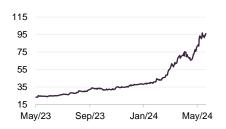
The new positions are discussed below. Readers interested in other names in the top 10 should see our previous notes (see page 17 for a list of these).

Figure 10: Top 10 holdings as at May 2024

Holding	Sector	Country	Allocation 31 May 2024 (%)	Allocation 31 December 2023 (%)	Percentage point change
NextEra Energy	Renewable energy	us	6.2	5.9	0.3
National Grid	Networks/Regulated	UK	5.1	4.5	0.6
Vistra	Integrated utilities	US	4.2	1.0	3.2
American Electric Power	Regulated utilities	us	4.0	4.7	(0.7)
Constellation Energy	Nuclear	us	4.0	2.8	1.2
Enel	Integrated utilities	Italy	4.0	4.4	(0.4)
SSE	Integrated utilities	UK	3.9	4.1	(0.2)
RWE	Integrated utilities	Germany	3.9	4.0	(0.1)
Veolia	Environmental services	France	3.4	1.6	2.8
ENAV	Transportation	Italy	3.4	3.6	(0.2)
Total of top 10			42.1	36.4	

Source: Ecofin Global Utilities and Infrastructure Trust, Marten & Co

Figure 11: Vistra Energy (USD)



Source: Bloomberg

Vistra Energy

Vistra Energy (Vistra.com) is a relatively new name in the portfolio, with EGL initiating a position in November 2023. Originally, the manager identified Vistra as a targeted play on the undervaluation of US utilities and the growing opportunity in the Texas energy market where reserve margins are tighter than average.

The manager says the investment focused on the company's integrated portfolio, 90% of which is fully dispatchable generation (i.e., power supplied to the grid which can be turned on or off as required). It says this allows Vistra to provide baseload power which is crucial for the successful development of broader renewable use given the intermittent supply provided by solar and wind. In March, the company completed the purchase of retail energy supplier, Energy Harbor Corp, adding a 4000 MW nuclear fleet to its generating capacity making Vistra one of the largest nuclear power providers in the US. Almost half of its generation capacity is located in Texas, which the manager says is an increasingly attractive destination for baseload generation as traditional thermal sources continue to be replaced by renewables.

The manager was certainly aware of the potential upside given this baseload capability; however, it says that the speed at which this view was vindicated may have come as something of a surprise. Since 1 December 2023, its shares have returned 143%, due to what it describes as excitement generated by AI energy demand. The manager believes this opportunity is a significant one with one



estimate suggesting data centre energy consumption will increase by more than 500% over current levels in the next three to four years.

The manager does note that the scale of the recent rally means Vistra's valuation is no longer as attractive as when EGL first invested. However, it says that thanks to an annualised earnings growth forecast of around 20% through to 2025, the company's earnings multiple remains more or less in line with sector averages.

Fundamentally, the manager says the company remains on reasonable footing, boasting what it describes as one of the strongest free cash flow yields in the sector, which it says provides the foundation for a strong balance sheet and buyback programme, which amounts to around 10% of its market cap. The manager adds that relatively low gearing helps insulate the company from rising rates, as does its earnings outlook, which continues to improve.

It says that while there could become a point where exposure may need to be managed, the fundamental case of the investment remains given the secular tailwinds.

Constellation Energy

Constellation (constellation.com) was one of EGL's best performers over the course of 2023 and has maintained its momentum so far this year. The manager says the company is able to leverage its position as one of the largest and most reliable clean energy suppliers in the US with a portfolio including nuclear, solar, wind, and hydro, producing about 10% of the country's carbon-free generation. Notably, the manager says that it also boasts the largest nuclear portfolio in the US, which it believes provided the catalyst for the rally in 2023 as the technology experienced a renewed shift in momentum.

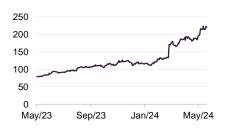
The manager believes that Constellation's nuclear expertise continues to provide the foundation for the company's growth thanks to its ability to supply clean baseload power for data centres. It says that as it operates in wholesale markets, it can also sell its power at competitive prices, without needing government permission to raise rates. The manager says that this momentum was reflected in its Q1 earnings results where the company trounced consensus 2024 earnings guidance and longer-term growth targets.

The manager notes that like Vistra, increases in the earnings outlook have meant that valuations have remained reasonable despite shares more than doubling over the past year, although it says Constellation does now trade on a reasonable premium to its peers. Positively, it says the the company maintains a strong balance sheet and impressive free cash flow growth, and given the potential upside associated with increased energy and carbon free electricity demand, the manager believes that it remains possible that ongoing earnings momentum can offset the current multiple expansion.

Additional developments

EGL's exposure to Al and nuclear energy is not limited to Vistra and Constellation, with several other holdings also seeing positive updates. Southern Company has expanded its nuclear capacity as its Vogtle-4 unit was recently placed into service, making it one of the largest clean energy generators in the US; while NextEra

Figure 12: Constellation (USD)



Source: Bloomberg

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Energy appears to have picked up on the momentum given its relatively large nuclear footprint. NextEra Energy also announced an earnings beat for Q1, citing both the improving nuclear outlook and accelerating power demand dynamics. Earlier in the year, the manager says it received further positive news relating to a complaint filed in 2022 against its Florida utility with the Federal Election Commission finding no violations, removing a key overhang for its shares.

The manager notes that growing power demand in the US has been a common theme so far this year with several portfolio companies including American Electric Power and Public Service Enterprise Group highlighting that this is starting to show up in commercial sales and capital plans across the sector. Notably, it says, several of EGL's power network operators, E.ON, Terna, and National Grid have also announced significant increases to their grid investments plans over the next few years.

E.ON

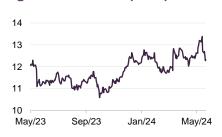
The manager notes that while the fast-growing energy suppliers in the EGL portfolio have captured investors' attention, Jean-Hugues and his team continue to manage exposure to strike a balance between growth and income. They say that E.ON is an example of one of EGL's more defensive positions with the German utility providing highly stable, predictable income thanks to its large, regulated asset base.

The manager notes that the company has undergone significant restructuring over the last few years, selling off much of its generation assets to focus on becoming a pure play network operator. The company continues to make considerable investments in grid infrastructure development, recently announcing a 27% increase to its five-year investment target which now sits at €42bn. As noted, the manager says the opportunity here is significant, highlighting the IEA's most recent World Energy Outlook which predicts that global network infrastructure will need to be doubled. The manager says that early indications are that this transition will likely be a lucrative one for operators such as E.ON with the scale to capitalise on the level of development required. The company's latest profit outlook came in significantly above estimates and management expects to deliver EBITDA growth of around 7% p.a through to 2028 as its regulated asset base expands to match the growing demand.

The manager notes that while fundamentally a defensive play, E.ON offers solid upside given it trades on one of the most attractive valuations in the sector. It believes that the company may have slipped off other investors' radar since the sale of its generation assets. In addition, E.ON offers an attractive dividend yield of 4.3%.

Since the beginning of the year, its weighting within the portfolio has grown steadily, as the manager looked to reduce direct power price exposure, with E.ON now sitting just outside the top 10 holdings.

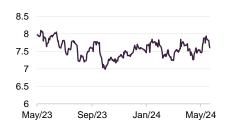
Figure 13: E.ON (EUR)



Source: Bloomberg



Figure 14: Terna (EUR)



Source: Bloomberg

Terna

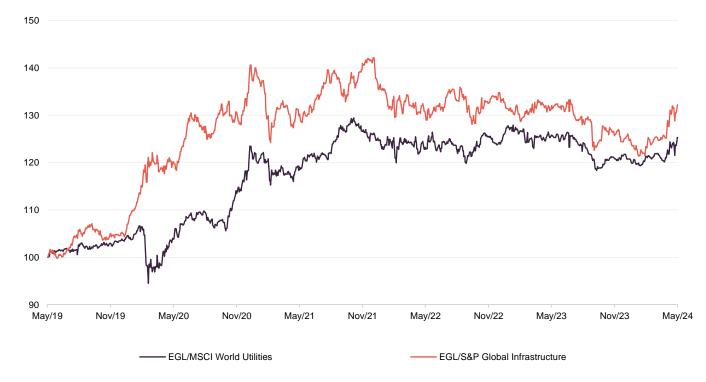
Terna is another regulated network provider capitalising on what the manager describes as the growing demand for grid infrastructure development. It says the that the Italian energy utility is responding to government targets to generate 65% of its electricity from renewable energy sources by 2030 (almost double the existing output), phasing out coal by 2028 and reducing gas-fired power stations.

During its recent Q1 earnings update, the company announced a 65% increase in capex compared to the previous plan, up to €16.5bn and mostly in the regulated business. The manager says this is expected to drive around an 8% p.a increase in the company's mostly regulated earnings over this period.

The manager believes the company is able to deliver a reliable dividend which currently sits at 4.1% and this is expected to grow comfortably ahead of inflation at an annual minimum rate of 4% over the next four years. It says that the company does trade at a slight premium to its peer group, which reflects the quality of its operations, with the EGL manager noting it is happy to gain exposure to the structural upside which exists across European transmission and distribution energy markets through the reliable energy giant.

Performance

Figure 15: EGL's NAV total return relative to benchmark indices, over five years to 31 May 2024



Source: Morningstar, Marten & Co



Figure 16: Cumulative total return performance over periods ending 31 May 2024

	3 months (%)	6 months (%)	1 year (%)	3 years (%)	5 years (%)	From launch ¹	Volatility ² (%)
EGL NAV	16.3	14.6	7.7	29.6	66.0	105.6	29.9
EGL share price	21.8	12.1	(6.9)	13.0	68.0	126.9	38.9
MSCI World Utilities	12.6	10.6	8.0	23.3	32.6	62.9	27.6
S&P Global Infrastructure	8.3	9.0	6.9	27.8	25.6	48.7	30.3
MSCI World	1.7	13.6	19.6	36.4	83.5	138.9	25.1
MSCIUK	8.2	12.5	12.3	34.9	39.1	60.5	27.9

Source: Morningstar, Marten & Co. Note 1) EGL was launched on 26 September 2016. Note 2) Volatility is the annualised standard deviation of daily returns over five years.

Up-to-date information on EGL is available on the QuotedData website.

EGL's long-term performance remains well ahead of both the wider utilities and infrastructure sectors, which the manager says highlights the benefits of its diversified portfolio and ongoing execution. Notably, it says, both lines have begun to head higher in recent times, particularly the infrastructure comparison.

The manager suggests that the first point to make regarding Figure 16 is how well EGL has performed over the long term. This contrasts with its shares, which are still down 7% over the past year. The manager notes that the chart also highlights the extent of the divergence that has opened up across global markets over the last year, with the returns of the MSCI World index in stark contrast to the other sectors thanks to the AI bonanza which dragged global indices forward in 2023. The manager believes that the outlook for EGL continues to improve as strong fundamentals and slowly changing market sentiment drive returns.

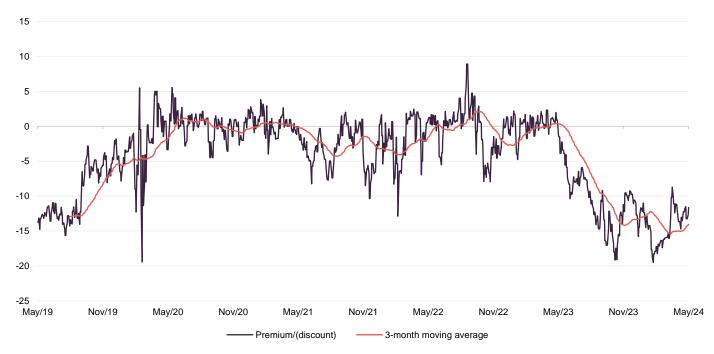
Premium/(discount)

EGL experienced a 23% swing in its discount over the past year.

Over the 12-month period ended 31 May 2024, EGL's shares have traded between a 19.5% and 1.4% discount to NAV. The average over that period was a 10.3% discount. As of publishing, EGL was trading at a 11.7% discount.



Figure 17: EGL premium/(discount) over five years to 31 May 2024

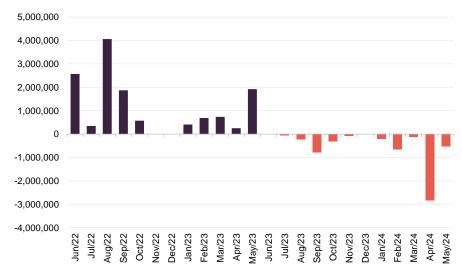


Source: Morningstar, Marten & Co

EGL has seen a 23.5% swing in its discount over the past year. It traded at a premium (and was issuing shares in response to daily demand) less than one year ago.

While the share price is now well off the cycle lows, the discount remains in double digits. The manager feels that this provides investors with an excellent entry point to a fund which boasts an impressive long-term record.

Figure 18: EGL share buybacks and issuance



Source: Marten & Co



As highlighted in Figure 18, the company has been steadily repurchasing shares to help manage this discount, funded by its borrowing facility. Over the six-month period to 31 March 2023, it repurchased 1.3m shares (£2.1m), with an additional 3.3m repurchased since 31 March.

The manager notes that the company has traditionally been very calculated with the use of its gearing which now sits at 7.9%.

Dividend

EGL is managed to strike a balance between structural capital growth and income, and while much of this note has focused on the portfolio's growth potential, the manager suggests that it remains a reliable source of income for investors. As Figure 20 shows, EGL has tended to pay an uncovered dividend in recent years, supplementing its net revenue with modest amounts from its distributable reserves. The manager notes that these reserves remain substantial, amounting to £114m at the end of September 2023. In its view, there is minimal likelihood that the board would feel it was unable to pay its target dividend.

The manager notes that the ongoing growth of EGL's investment income supports this, with revenue return per share increasing by 11.4% year on year, for the six period to 31 March 2024. The company announced an increase in its quarterly dividend to 2.05p per share (8.20p per annum) effective from February 2024. At the current share price and increased dividend rate, the company's shares yield around 4.52%.

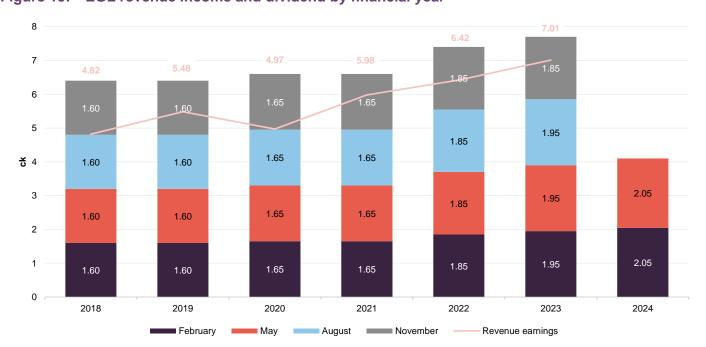


Figure 19: EGL revenue income and dividend by financial year

Source: Ecofin Global Utilities and Infrastructure Trust



Fund Profile

Further information regarding EGL can be found on the manager's website:

uk.ecofininvest.com/funds/eco fin-global-utilities-andinfrastructure-trust-plc Ecofin Global Utilities and Infrastructure Trust Plc is a UK investment trust listed on the main market of the London Stock Exchange (LSE). The trust invests globally in the equity and equity-related securities of companies operating in the utility and other economic infrastructure sectors. The company is designed for investors who are looking for a high level of income, would like to see that income grow, and wish to preserve their capital and have the prospect of some capital growth as well.

EGL does not invest in start-ups, small businesses or illiquid securities. Instead, it invests primarily in businesses in developed markets, which the manager says have 'defensive growth' characteristics: a beta less than the market average; dividend yield greater than the market average; forward-looking EPS growth; and strong cash-flow generation.

It also operates with a strict definition of utilities and infrastructure as follows:

- electric and gas utilities and renewable operators and developers companies engaged in the generation, transmission and distribution of electricity, gas, liquid fuels and renewable energy;
- transportation companies that own and/or operate roads, railways, and airports; and
- water and environment companies operating in the water supply, wastewater, water treatment and environmental services industries.

EGL does not invest in telecommunications companies or companies that own or operate social infrastructure assets funded by the public sector (for example, schools, hospitals or prisons).

No formal benchmark

EGL does not have a formal benchmark and is not constructed with reference to any index. EGL does not have a formal benchmark and its portfolio is not constructed with reference to an index. However, for the purposes of comparison, the MSCI World Utilities Index, and the S&P Global Infrastructure Index are the global indices deemed the most appropriate by the manager. The company also supplies data for the MSCI World Index and the All-Share Index in its own literature for general interest. We consider the MSCI World Utilities to be the most relevant – although it should be noted that this index has a strong bias towards US companies and excludes transportation services and some environmental services which EGL may be invested in.



Previous publications

Figure 20: QuotedData's previously published notes on EGL

Title	Note type	
Structural growth, low volatility and high income	Initiation	23 May 2017
Delivering the goods	Update	9 November 2017
On the contrary	Update	29 March 2018
Staying nimble	Annual overview	15 October 2018
Unrecognised outperformance	Update	11 April 2019
Compelling three-year track record	Update	17 October 2019
Resilient income	Annual overview	25 June 2020
A wealth of opportunities	Update	16 December 2020
Happy birthday to ya!	Annual overview	28 October 2021
A portfolio for all seasons	Update	22 November 2022
Utilities and infrastructure at low tide	Annual overview	22 August 2023
Strong outlook as macro gloom lifts	Update	23 January 2024

Source: Marten & Co





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