



Downing Renewables and Infrastructure Trust

Investment companies | Annual overview | 17 May 2024

Fundamental story to drive returns

Downing Renewables and Infrastructure Trust's (DORE's) manager comments that by almost every measure, the trust has delivered above expectations since its IPO in December 2020. It highlights a NAV total return of 33% over this period, which it says reflects the already strong performance of the trust and it believes there is significant scope for DORE's asset value to compound further as the portfolio develops.

The manager believes the negative sentiment towards renewable infrastructure and the UK market more broadly has meant this performance is yet to translate into meaningful returns for DORE's shareholders. However, it thinks that, given the already impressive development of the portfolio, a progressively increasing dividend, and its growth prospects going forward, there is a significant opportunity for the shares to re-rate.

Sector	Renewable energy infrastructure
Ticker	DORE LN
Base currency	GBP
Price	75.0p
NAV1	118.47p
Premium/(discount)	(36.7%)
Yield2	7.73%

Diversified renewable energy and infrastructure

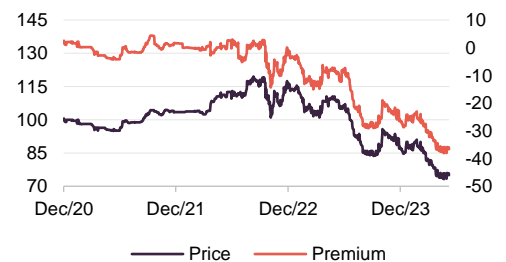
DORE aims to provide investors with a sustainable level of income, with an element of capital growth, through a diversified portfolio of renewable energy and infrastructure assets located in the UK, Ireland and Northern Europe.

Period ended	Share price TR (%)	NAV total return (%)	Earnings per share (pence)	Diluted EPS (pence)	Dividend per share (pence)
31/12/2021	5.8	8.0	9.4	2.6	3.50
31/12/2022	14.7	19.7	20.6	3.2	5.00
31/12/2023	(16.3)	3.5	3.8	4.1	5.38

Source: Morningstar, Marten & Co. Note 1) period from launch on 31 March 2021.

Share price and discount

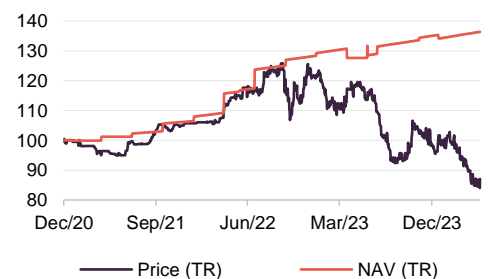
Time period 10/12/2020 to 16/05/2024



Source: Morningstar, Marten & Co

Performance over five years

Time period 10/12/2020 to 30/04/2024



Source: Morningstar, Marten & Co

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Domicile	England & Wales
Inception date	10 December 2020
Manager	Downing LLP
Market cap	132.88m
Shares outstanding (exc. treasury shares)	177.17m
Daily vol. (1-yr. avg.)	213,618.49 shares
Net loan to value ratio	40%

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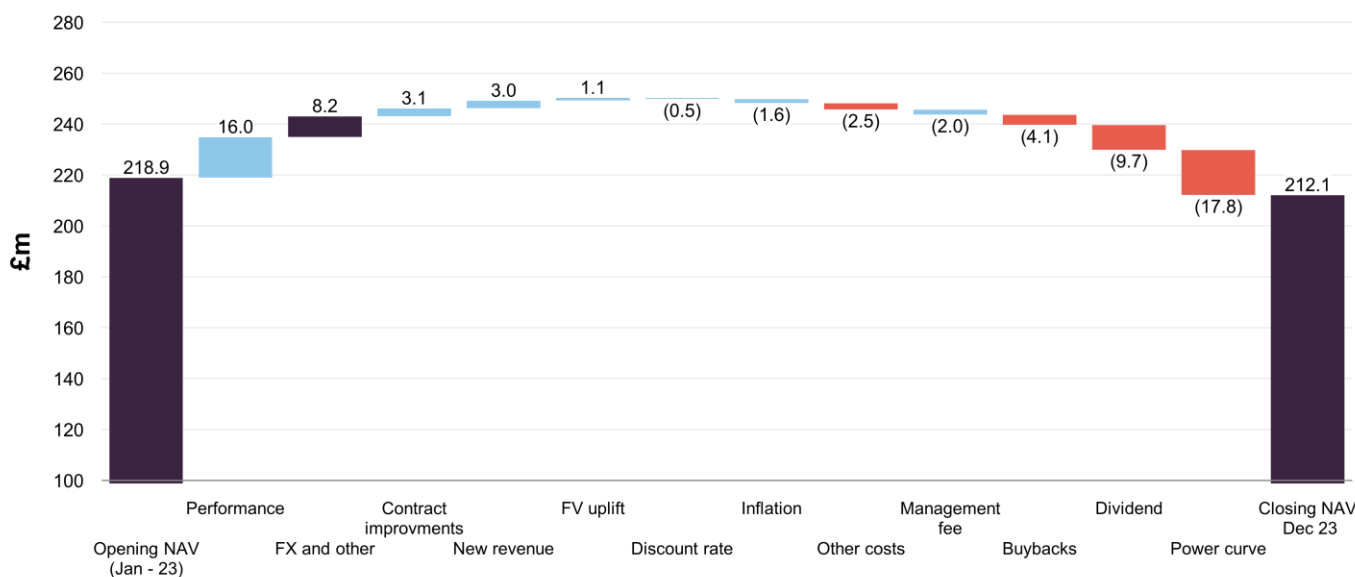


Positive progress in 2023

On 11 April, DORE released its annual results for the year ended 31 December 2023. The manager comments that the performance highlights both the ongoing development of the portfolio and its resilience in the face of what it observes were increasingly challenging economic conditions throughout 2023.

The company saw a NAV total return of 3.5%, during a period where the average return for the renewable energy sector was negative. Operating profit was £24.7m, up 27% from the year prior, which the manager says are impressive profitability metrics given the portfolio is yet to fully mature. The company also announced a 7.85% increase in the target dividend for 2024, which it says is supported by a forecast cash coverage ratio of 1.35x, adding that this further highlights the stability of DORE's earnings.

Figure 1: DORE contributions to net asset evolution, as at 31 December 2024



Source: Downing Renewables and Infrastructure, Marten & Co

In addition, the manager notes that DORE has continued to make excellent progress on the buildout of the portfolio, deploying £47m into 11 investments. This included;

- £18m into electricity grids and grid stability infrastructure projects in Sweden and the UK;
- £13m into a portfolio of 1,600 operational rooftop solar installations in the UK; and
- £16m into nine hydropower plants, including the company's first investment in Iceland.

Operating profit was £24.7m, up 27% from the year prior

It says that these investments, which are discussed in more detail on page 6, continue to increase the resilience and visibility of the trust's earnings, adding that DORE now generates revenue from four different technology sources. The manager notes that with the bulk of its available capital now invested, the focus can now shift towards the development of the portfolio, with particular emphasis on the

optimisation of the company's hydro assets which, the manager says, are expected to add significant value going forward.

The manager comments that, despite impressive results, the company's discount continues to widen, and has fallen to 36.7% at the time of publishing. It says that this remains difficult to reconcile given the fundamental performance of the portfolio. In response to the widening discount, the company has repurchased over £6.5m in shares since the beginning of 2023.

Market background

Power prices

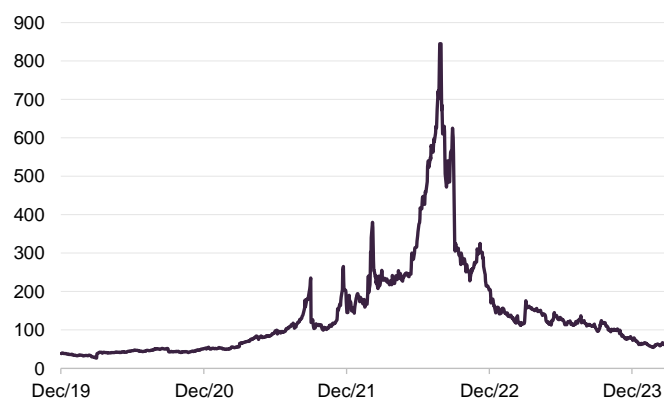
The manager says that while the company was still able to deliver a positive NAV total return for the year, one of the key factors weighing on the performance of both DORE and the broader renewable energy sector is the trajectory of future power prices which, it says, are now forecast to return to normalised levels more rapidly than anticipated at the start of the year.

Figure 2: Swedish power prices (blended)



Source: Bloomberg, Marten & Co

Figure 3: UK power prices



Source: Bloomberg, Marten & Co.

The fall in prices caused a 9.6pps drag on DORE's NAV in 2023. This was by far the largest negative contributor. The manager notes that falling power prices appear to have contributed towards the negative sentiment towards the sector.

The manager says that with price volatility increasing dramatically across energy markets over the last couple of years, the company has significantly reduced its exposure to merchant pricing. Notably, it says, DORE has made several new investments in non-generation assets (discussed on page 7) while also identifying new markets such as Iceland, where it says electricity producers benefit from 100% inflation-linked take-or-pay offtake arrangements with no exposure to merchant power pricing. In total, the company increased its fixed price exposure over 2023 by almost 30% and the manager says the portfolio now offers an attractive combination of highly visible baseline earnings with solid upside via hydropower capture pricing.

Almost 50% of the company's revenue is now fixed over the next 10 years

The manager notes that the impact of recent power price falls would have been significantly greater were it not for DORE's long-term price fixing strategy, with commenting that almost 50% of the company's forecast revenues are now fixed over the next 10 years through a range of PPAs, subsidies such as feed in tariffs, and other measures. It says that the bulk of these fixed revenue contracts are situated in the UK where it observes DORE has much less control over the output of its assets and is therefore more exposed to day-to-day price fluctuations. The manager believes this has become especially relevant since the Russian invasion of Ukraine due to the disruption this has caused to natural gas markets, which set the marginal price of power in the UK.

It says that, in comparison, DORE's hydro assets in Sweden (and now Iceland) are able to benefit from this volatility by leveraging storage capabilities to drive premiums through capture pricing. It says these assets operate much like a battery, allowing hydro plants to capture periods of higher power prices (such as times when wind resources are not available), but crucially, it says, can discharge power for a much longer period than a conventional lithium-ion battery could.

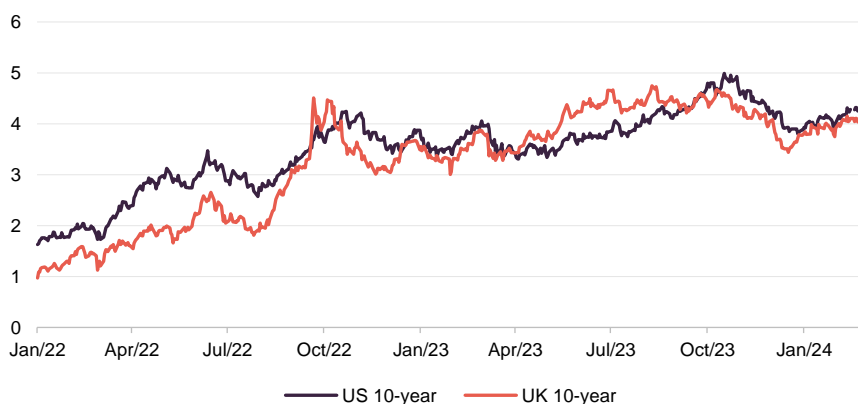
Inflation – a net positive

The manager notes that falling power prices remain a relatively recent phenomenon and should have a progressively lower impact on the company's bottom line going forward. However, it says, the effects of rising interest rates have been much longer lasting.

In total, the company increased its fixed price exposure over 2023 by almost 30%

The manager comments that in addition to the direct financial impact of rising discount rates and the dramatic increase in financing costs, one of the most significant challenges faced by DORE and the renewable energy sector has been the renewed appeal of money market funds and risk-free government debt. It says that with yields persisting between 4-5%, premiums traditionally offered by high yielding renewables all but vanished, adding that more defensive market positioning saw significant flows away from sectors where capital was deemed more at risk.

Figure 4: Benchmark 10-year yield curve



Source: Bloomberg

The manager continues that in many cases however, this proved to be a misconception, particularly in the UK where renewable energy subsidy contracts are linked to the RPI. It says the net effect was that for DORE, rising inflation actually

The company's diverse revenue base has meant that earnings have continued to grow

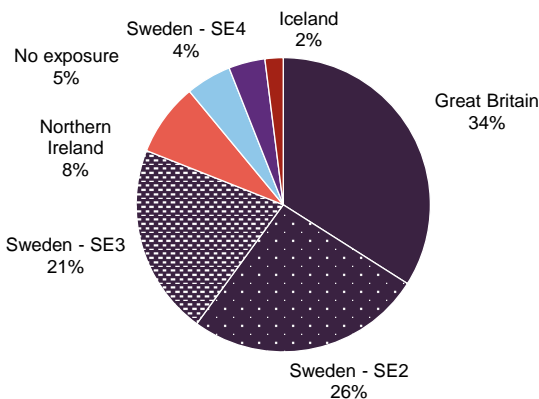
had a positive impact on its NAV. In addition, the manager says, the company's diverse revenue base meant that earnings have continued to grow, which it adds has allowed dividend payout growth to comfortably outstrip inflation.

Positively, the manager says that for trusts such as DORE which have been able to navigate these challenges, the upside appears significant. It says this is especially true as economic conditions improve and yield premiums re-establish, driven by underlying portfolio growth.

Asset allocation

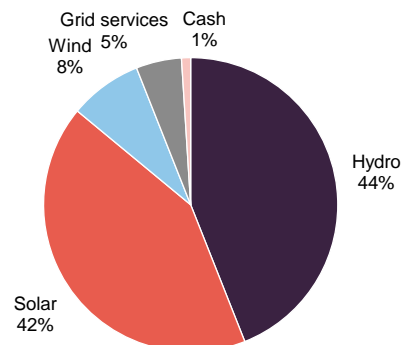
The manager says that DORE has been steadily building out its portfolio across a diverse range of assets since its IPO in December 2020. It notes that the bulk of the portfolio is now invested in hydropower and solar with the balance in wind and grid services as shown in Figures 5 and 6. This spans a geographical footprint across Great Britain, Sweden, Iceland, and Northern Ireland. In total this represents 203 MW of installed capacity with expected annual generation of around 424 GWh.

Figure 5: Portfolio by geography and power market as at 31 December 2023¹



Source: Downing Renewables and Infrastructure. Note: 1) in terms of GAV.

Figure 6: Portfolio by technology as at 31 December 2023¹



Source: Downing Renewables and Infrastructure. Note: 1) in terms of GAV.

Recent investment activity

Over the past 12 months the managers successfully deployed £47m in capital

The manager comments that it has remained proactive in the development of the portfolio over the past 12 months, despite what it describes as broader economic challenges, and deployed £47m in capital in 2023. It highlights that the company added a new geographical segment with its first investment in Iceland, while also adding additional technological exposure with its investment in a UK shunt reactor and Swedish grid infrastructure operator. The company also made additions to its solar assets in the UK.

Icelandic hydro

In December 2023, DORE acquired its first Icelandic asset, Urðafellsvirkjun, an 8 GWh (1.1 MW) hydropower plant located in south-central Iceland, for £5.0m. The

asset is the first of what the manager believes could be a series of lucrative opportunities in the region, particularly given what it describes as attractive long term offtake contracts for generating assets. It says the Urðafellsvirkjun plant adds long-term, fixed price, inflation-linked revenues to its portfolio which reduce the proportion of the company's revenues that are exposed to variable power prices.

Discussing the acquisition, the manager comments that Iceland's energy market is shaped by abundant renewable energy resources, primarily geothermal and hydroelectric power, making it one of the cleanest and most sustainable energy markets globally, in its view.

According to the manager, the ability to supply consistent, low-cost electricity is an attractive proposition given what it describes as the increasing demands of the energy transition and the intermittency challenges associated with solar and wind power. It adds that these conditions continue to attract energy-intensive industrial consumers ranging from aluminium production to data centre relocation. As a result, it says that Iceland now has the highest per capita generation/ consumption of renewable energy in Europe, and it believes this creates a significant and lucrative opportunity to increase exposure to the region as capacity increases.

In June, DORE signed an agreement to acquire a UK-based, fully operational 200 MVAR shunt reactor for c.£11m

Grid infrastructure

In June, DORE signed an agreement to acquire a UK-based, fully operational 200 MVAR shunt reactor for c.£11m, which was approved by the regulator in October 2023. The manager notes that the asset, the first of the company's grid infrastructure investments, helps support the UK's electricity system in voltage management, providing increased network resilience, which it says reduces costs to consumers, and lowers carbon emissions. It has an initial fixed priced, inflation-linked, availability-based contract with National Grid ESO until 2031.

In July, DORE acquired Swedish grid infrastructure Operator, Blåsjön Nät AB for £8.5m

In July, DORE acquired Swedish grid infrastructure operator, Blåsjön Nät AB for £8.5m, the company's second acquisition in the grid and grid stability services sector. The manager comments that the investment further supports its strategy of constructing a diversified portfolio, which it says is designed to increase the stability of revenues and consistency of income to shareholders.

Blåsjön is a regulated electricity distributor which delivers 16-18 GWh per annum of electricity through medium and low voltage lines to its c.1,500 domestic and business customers in Strömsund, northern Sweden. Its revenues are set by the Swedish regulator, which the manager notes provides consistent, predictable cashflows that are correlated to Swedish inflation and interest rates. It adds the assets are also very long life and it expects these to generate substantial yields for generations.

The manager notes the company has committed significant resources to the investigation of grid and grid infrastructure projects, viewing it as an attractive sector for DORE and one which it believes has huge potential to unlock value.

Hydropower buildout and optimisation

The manager notes that, in addition to its recent investments, the company continues to invest in the buildout and optimisation of its hydropower assets. It says that this has been a major focus, which should provide long term value to the

portfolio. As discussed in our previous notes, the manager believes it has identified a lucrative niche, developing smaller, long life hydro plants across Sweden. It says there is also the potential to expand the geographical footprint, evidenced by the recent Icelandic investment.

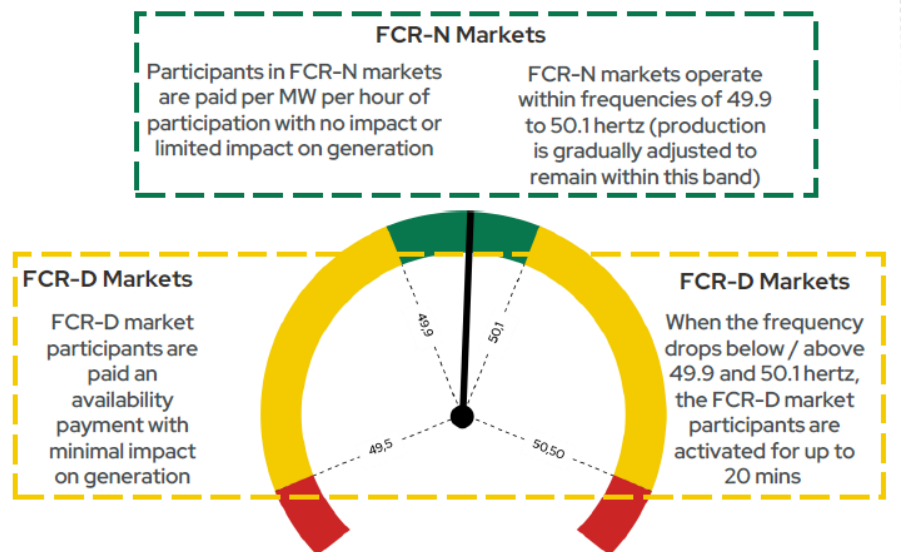
The manager notes that the strategy has focused on acquiring standalone hydro assets which it says can then benefit from the network effects of the broader portfolio. In many cases, it says that these individual assets attract limited interest from other investors, with what it describes as a relatively uncompetitive market then providing excellent value for DORE.

DORE is able to leverage the storage capability of its hydropower plants which can operate much like a battery energy storage system

The manager says that while the fundamental opportunity is an attractive one, the real opportunity exists through its modernisation programme. It adds that the company has built out significant technological and intellectual expertise, developing what it describes as a collection of individual hydro assets into a centrally operated system. Through a range of software and hardware upgrades, it says that this system regulates power production to such an extent that DORE can bid to participate in Sweden's frequency containment reserve (FCR) market. The manager notes that these markets have become increasingly attractive, helping to stabilise the increased intermittency of energy production due to what it says is Sweden's reliance on generation from renewables such as wind and solar.

The manager notes that DORE is essentially able to leverage the storage capability of its hydropower plants which can operate much like a battery energy storage system (BESS). Once upgraded, it says that these systems allow hydropower production to be adjusted relatively quickly (up or down) to assist in stabilising the grid. It expects this will allow DORE to capture intraday as well as seasonal variations in power prices.

Figure 7: Swedish frequency containment reserve markets



Source: DORE

It is now anticipated that the first of the Swedish hydropower plants will be able to participate in the FCR markets by Q2 2024

The co-location of BESS systems at existing hydro plants is also possible

The manager says that it continues to develop the additional functionality required to participate in these markets, and it hopes that the first of the Swedish hydropower plants will be able to participate in Q2 2024.

The manager adds that, in addition to the potential value add from the ongoing optimisation strategy, these hydro plants are valued on a perpetual life basis due to the nature of the asset class which includes the ownership of the land. It says that this differs from assets such as solar and wind which are generally depreciated over their useful life. According to the manager, this means in 30 years' time they will be worth nothing, while the value of the hydro assets will most likely have increased.

The manager also notes that it has identified a significant pipeline of opportunities related to its hydro investments including bolt on investments and further geographic diversification. It says the co-location of BESS systems at existing hydro plants is also possible. In many cases, it believes this could be achieved "behind the meter"; not requiring material changes to existing grid connection agreements which it thinks would greatly reduce the development risk and costs of any investments.

Figure 8 below shows the current value creation expected from these opportunities.

Figure 8: Value creation framework for capital deployment

Initiative	Capital required	Target 15 year return on Investment	Source of Capital
Hardware and software upgrades to access frequency markets	Low	Up to 40%	Hydro debt facility
Behind the meter BESS	Low /Medium	Up to 20%	Mainly hydro debt facility
Front of the meter BESS	Medium / High	Up to 15%	Hydro debt facility / RCF / equity

Source: DORE

Performance

Figure 9 illustrates how the shares of DORE have fallen relative to the NAV over the last couple of years. The manager notes that, in many cases, a degree of repricing was justified given the extent of the inflation surge and the ensuing tightening of monetary policy which took place over 2022 and 2023. It adds that additional pressure from energy market volatility and an underperforming UK economy has created further headwinds. However, it says the magnitude of the current sell-off is now well past the mechanical impact of these events.

The manager believes that the silver lining for investors is that many of these factors are now trending in a positive direction. It says that inflation and interest rates appear to be falling, economic growth in the UK is staging a steady recovery, and that we seem to be much closer to the end than the beginning regarding the long overdue reforms for trust cost disclosure.

The manager adds that the underlying health of the DORE portfolio and what it believes is an increasingly positive growth outlook should lead to a significant re-rating of the company's shares. Promisingly, it says, when swings in sentiment have occurred in the past, this has happened quickly, as witnessed during the rally towards the end of 2023, where DORE's shares jumped 12% in just a handful of days.

Figure 9: DORE NAV and share price total return since launch to 31 April 2024



Source: Morningstar, Marten & Co

Peer group

Figure 10: AIC's renewable energy sector data as at 30 April 2024

	Premium/ (discount) (%)	Yield (%)	Ongoing charge (%)	Market cap £m
Downing Renewables & Infrastructure	(36.2)	7.7	1.60	134
Aquila Energy Efficiency Trust	(33.4)	8.7	-	63
Aquila European Renewables	(26.9)	8.0	1.10	235
Asian Energy Impact Trust plc	(59.4)	12.5	2.50	28
Atrato Onsite Energy	(20.0)	7.4	1.80	111
Bluefield Solar Income Fund	(23.9)	8.5	1.00	631
Ecofin US Renewables Infrastructure	(39.3)	6.7	1.80	58
Foresight Solar Fund Limited	(24.9)	8.6	1.15	508
Gore Street Energy Storage Fund	(44.3)	12.3	1.37	308
Greencoat Renewables	(23.8)	7.9	1.18	835
Greencoat UK Wind	(12.9)	7.1	0.92	3,212
Gresham House Energy Storage Fund	(58.6)	10.2	1.18	308
Harmony Energy Income Trust	(54.5)	0.2	-	108
HydrogenOne Capital Growth	(56.2)	0.0	2.56	58
JLEN Environmental Assets Group	(20.8)	8.1	1.18	619
NextEnergy Solar	(31.0)	11.2	1.06	442
Octopus Renewables Infrastructure Trust	(32.2)	8.3	1.16	408
SDCL Energy Efficiency Income	(34.3)	10.4	1.02	650
The Renewables Infrastructure Group	(23.3)	7.6	1.04	2,448
Triple Point Energy Transition	(29.2)	8.1	1.94	68
US Solar Fund	(38.8)	4.8	1.39	126
VH Global Sustainable Energy Opportunities	(40.5)	8.2	1.39	284
Median	(32.8)	8.1	1.20	296
DORE rank	13/21	14/21	15/21	12/21

Source: Morningstar, Marten & Co

Up to date information on DORE and its peer group is available on the [QuotedData](#) website

DORE is a constituent of the AIC's renewable energy sector which holds a selection of funds ranging from growth orientated companies such as green hydrogen technology, to more conservative energy utilities. It says DORE sits towards the centre of the spectrum with its focus on delivering sustainable income with an element of capital growth.

In Figure 11, Asia Energy Impact has been excluded as its shares were suspended for many months and has now decided to implement a managed wind down.

Figure 11: AIC renewable energy infrastructure sector NAV performance comparison table, periods ending 30 April 2024

	3 months (%)	6 months (%)	1 year (%)	3 years (%)	launch (%)
Downing Renewables & Infra.	1.2	2.1	6.5	34.2	35.8
Aquila Energy Efficiency Trust	0.0	(0.6)	(1.2)	n/a	n/a
Aquila European Renewables	(4.0)	(4.2)	(8.2)	14.0	13.3
Atrato Onsite Energy	1.5	1.1	4.9	n/a	n/a
Bluefield Solar Income	1.6	0.6	4.1	45.7	49.1
Ecofin US Renewables	(2.7)	(8.9)	(7.5)	n/a	n/a
Foresight Solar Fund	1.6	1.9	1.5	55.8	55.3
Gore Street Energy Storage	1.7	(0.6)	2.8	36.0	45.0
Greencoat Renewables	0.2	2.0	4.6	35.6	29.4
Greencoat UK Wind	1.6	1.8	4.3	57.6	64.3
Gresham House Energy Storage	1.1	(10.0)	(13.0)	41.8	55.4
Harmony Energy Income	(8.2)	(7.2)	(12.2)	n/a	n/a
HydrogenOne	0.0	2.3	3.0	n/a	n/a
JLEN Environmental Assets	1.6	0.3	1.6	54.2	53.2
NextEnergy Solar	2.0	2.6	1.5	33.9	37.7
Octopus Renewables Infrastructure	1.4	1.2	4.0	26.9	29.9
SDCL Energy Efficiency Income	1.7	(7.5)	(8.9)	5.1	8.6
The Renewables Infrastructure Group	1.5	(0.7)	0.1	32.7	39.6
Triple Point Energy Efficiency	1.5	0.8	2.5	16.4	15.8
US Solar Fund	2.8	(7.4)	(13.6)	5.7	4.8
VH Global Sustainable Energy	1.2	8.3	9.0	n/a	n/a
Peer group median	1.5	0.6	1.6	34.2	37.7
DORE rank	13/21	4/21	2/21	8/15	9/15

Source: Morningstar, Marten & Co

The manager notes that DORE's NAV growth over the past year has been one of the best in the sector. It says that this highlights the fundamental resilience of the portfolio. Longer term, performance is roughly in line with the peer group median, which it says is a reasonable return given the portfolio is still developing.

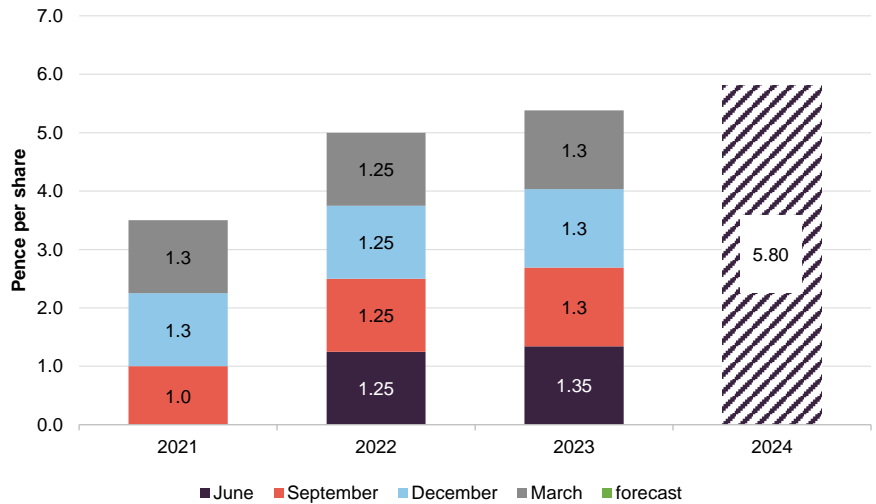
Dividend

DORE paid a total dividend of 5.38 pence during its 2023 financial year, made up of four quarterly payments. This was in line with its target at the beginning of the year. Its cash dividend cover was 1.21x (2022: 1.17x), which increases to 1.78x when measured using pre debt service cashflows.

DORE is targeting a dividend payout of 5.80 pence per share in 2024, a 7.85% increase

The company is targeting a dividend payout of 5.80 pence per share in 2024, a 7.85% increase. The manager says that this reflects the company's improving cashflow generation from the portfolio as its assets mature and it expects the increased dividend to be covered by cash in excess of 1.35x.

Figure 12: DORE dividend history and target



Source: Morningstar, Marten & Co

Premium/(discount)

Over the 12 months ended 30 April 2024, DORE has traded between a 7.2% discount and 37.5% discount. The average discount over this period was 23.8%. As of publishing, the discount was 36.7%.

Figure 13: DORE premium/(discount) since launch



Source: Morningstar, Marten & Co

As of 30 April 2024, the company has repurchased £6.5m shares

The manager believes that the current discount is not a fair reflection of the underlying quality of the DORE trust, arguing that this has been driven by several external factors outside the company's control. It says that it is unclear how long this will persist, but that investors should be reassured that the company remains well insulated from much of the broader volatility and that DORE continues to make excellent progress towards its long-term targets. The manager adds that fundamental execution remains well ahead of the levels expected at IPO, and it firmly believes investor patience will be rewarded going forward.

It says the company has taken steps to address the level of the current discount, repurchasing 4,375,363 shares over the course of 2023, and an additional 3,019,899 post year end, to 30 April 2024, for a total of £6.5m.

Gearing and hedging

As at 31 December 2023, DORE's total gearing (expressed as a loan to value ratio) was 40%, up from 30% in 2022. The company has access to a £40m revolving credit facility of which £18.6m is drawn. There are two additional long term debt facilities at asset level, a £78.8m facility which is fully drawn and a €68.5m facility of which €49.4m was drawn as at 31 December 2023. In total, the sterling value of debt was £140m at 31 December 2023.

The weighted average cost of debt across the borrowings is 2.5% with all of its asset level debt fixed. The RCF which has a floating rate makes up less than 6% of GAV, therefore the company is not considered to be materially exposed to interest rate risk.

Fund profile

More information is available on the fund's website at www.doretrust.com

DORE's strategy focuses on diversification by geography, technology, revenue and project stage

DORE aims to provide investors with an attractive and sustainable level of income returns, with an element of capital growth, by investing in a diversified portfolio of renewable energy and infrastructure assets located in the UK, Ireland, and Northern Europe.

It aims to accelerate the transition to net zero through its investments.

The strategy focuses on diversification by geography, technology, revenue, and project stage. The manager believes that by investing in a range of renewable energy sources, DORE can reduce the seasonal volatility of revenues and reduce dependency on any single technology to provide more consistent income. There may also be some investments in other infrastructure, whose principal revenues are not derived from energy generation, which it says reduces DORE's exposure to merchant power prices. In addition, it says, diversifying the portfolio geographically should help reduce the portfolio's regulatory and political risk.

The portfolio will also blend operational projects with construction-ready projects and those under construction. The manager says that investment in construction-phase projects offers the potential for higher returns. The amount invested in construction-ready assets or assets under construction will be limited to 35% of gross asset value, as it says construction projects tend to have more risk associated with them. The company will not acquire assets that are not construction-ready.

From launch to end April 2022, DORE has generated annualised returns of 9.9% in share price terms and 11.4% in NAV terms, well ahead of target

DORE is targeting a NAV total return of 6.5% to 7.5% per annum over the medium to long term. From launch to end April 2024, DORE has generated annualised returns of 9.9% in share price terms and 11.4% in NAV terms, well ahead of target.

DORE's AIFM is JTC Global AIFM Solutions Limited. It has delegated portfolio management services to the investment manager Downing LLP (Downing or the manager). Downing had AUM of over £2bn at December 2023, and an extensive team of investment and asset management specialists focused exclusively on energy and infrastructure transactions.

DORE raised £122.5m at IPO and topped that up in October 2021 with a £14.9m issue of shares at 102.5p.

Previous publications

Readers interested in further information about DORE may wish to read our previous notes (details are provided in Figure 14 below).

Figure 14: QuotedData's previously published notes on DORE

Title	Note type	Date
Targeting attractive and sustainable income returns	Initiation	20 November 2020
Ahead of expectations	Update	4 August 2021
Proving its mettle	Annual overview	24 May 2022
Powering ahead	Update	14 November 2023

Source: Marten & Co



IMPORTANT INFORMATION

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